

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2023**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,065	55,912	294,037	28,577	22,137	402,727	12,991
Alaskan .....	--	--	--	--	--	12,308	397
Lower 48 States .....	--	--	--	--	--	390,419	12,594
Transfers to Crude Oil Supply .....	3,552	3,165	10,377	500	1,524	19,118	617
Imports (PAD District of Entry) .....	17,262	84,792	45,801	12,003	35,041	194,899	6,287
Commercial .....	17,262	84,792	45,801	12,003	35,041	194,899	6,287
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	1,556	-25,387	40,534	-21,156	4,453	--	--
Adjustments <sup>1</sup> .....	-3,587	2,330	2,557	-1,896	2,615	2,019	65
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	303	-7,389	-1,774	-811	-4,981	-14,652	-473
Commercial .....	303	-7,389	-2,070	-811	-4,981	-14,948	-482
SPR .....	--	--	296	--	--	296	10
Refinery Inputs .....	20,546	125,149	279,257	18,838	70,751	514,541	16,598
Exports .....	0	3,051	115,823	--	0	118,874	3,835
<b>Ending Stocks</b>							
Total .....	7,796	118,901	591,716	24,034	44,793	787,240	--
Commercial .....	7,796	118,901	244,262	24,034	44,793	439,786	--
Refinery .....	6,391	13,364	45,102	2,509	17,890	85,256	--
Tank Farms and Pipelines .....	1,405	105,537	199,160	21,525	23,554	351,181	--
Cushing, Oklahoma .....	--	33,962	--	--	--	33,962	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,349	3,349	--
SPR .....	--	--	347,454	--	--	347,454	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	44.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	21.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	695	--	--	695	22
Domestic .....	--	--	695	--	--	695	22
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	17,262	84,792	45,801	12,003	35,041	194,899	6,287
PAD District of Processing .....	17,262	81,730	53,108	7,399	35,400	194,899	6,287

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.